

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	690	--	--	30,901	639	1,417	305	33,055	287	0	10,771
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,150	-7	736	1,292	3,374	--	-1,313	729	41	7,088	8,547
Pentanes Plus	194	-7	--	--	--	--	0	--	7	180	28
Liquefied Petroleum Gases	956	--	736	1,292	3,374	--	-1,313	729	34	6,908	8,519
Ethane/Ethylene	17	--	13	--	--	--	--	--	--	30	--
Propane/Propylene	638	--	1,315	1,144	3,344	--	-417	--	28	6,830	5,886
Normal Butane/Butylene	155	--	-596	122	30	--	-848	359	6	194	2,336
Isobutane/Isobutylene	146	--	4	26	--	--	-48	370	--	-146	297
Other Liquids	--	550	--	21,850	47,251	6,152	4,509	70,401	868	25	62,324
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	552	--	332	9,722	-129	88	9,542	847	0	6,574
Hydrogen	--	--	--	--	--	38	--	38	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	552	--	282	9,722	-119	88	9,504	845	0	6,574
Fuel Ethanol ⁶	--	552	--	282	9,493	-111	89	9,282	845	0	6,099
Renewable Fuels Except Fuel Ethanol	--	--	--	--	229	-8	-1	222	--	0	475
Other Hydrocarbons	--	--	--	50	--	-50	--	--	--	0	--
Unfinished Oils	--	--	--	2,287	-118	--	-1,508	3,652	--	25	5,927
Motor Gasoline Blend. Comp. (MGBC)	--	-2	--	19,231	37,647	6,281	5,929	57,207	21	0	49,823
Reformulated	--	--	--	4,947	9,057	-1,007	2,443	10,554	0	0	17,938
Conventional	--	-2	--	14,284	28,590	7,288	3,486	46,653	21	0	31,885
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	105,576	13,264	51,191	-6,170	-1,189	--	6,635	158,415	95,449
Finished Motor Gasoline	--	--	84,103	721	13,368	-6,170	249	--	44	91,729	8,530
Reformulated	--	--	35,230	--	--	2,018	56	--	4	37,188	156
Conventional	--	--	48,873	721	13,368	-8,188	193	--	40	54,541	8,374
Finished Aviation Gasoline	--	--	--	1	171	--	7	--	--	165	147
Kerosene-Type Jet Fuel	--	--	1,478	721	14,032	--	-1,377	--	97	17,511	10,018
Kerosene	--	--	173	91	--	--	216	--	98	-50	1,889
Distillate Fuel Oil ⁷	--	--	12,870	3,869	22,579	0	65	--	3,625	35,628	58,155
15 ppm sulfur and under ⁸	--	--	6,192	2,903	19,407	0	-430	--	1,742	27,190	22,996
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	165	23	1,082	--	429	--	771	70	4,250
Greater than 500 ppm sulfur	--	--	6,513	943	2,090	--	66	--	1,112	8,368	30,909
Residual Fuel Oil ⁹	--	--	1,896	7,092	22	--	-247	--	1,633	7,624	11,833
Less than 0.31 percent sulfur	--	--	792	2,441	--	--	845	--	NA	NA	2,317
0.31 to 1.00 percent sulfur	--	--	147	657	--	--	-1,191	--	NA	NA	2,756
Greater than 1.00 percent sulfur	--	--	957	3,994	22	--	99	--	NA	NA	6,760
Petrochemical Feedstocks	--	--	199	46	60	--	86	--	--	219	293
Naphtha for Petro. Feed. Use	--	--	199	44	106	--	86	--	--	263	293
Other Oils for Petro. Feed. Use	--	--	--	2	-46	--	--	--	--	-44	--
Special Naphthas	--	--	25	1	--	--	-4	--	6	24	40
Lubricants	--	--	429	96	618	--	73	--	144	926	1,066
Waxes	--	--	10	218	--	--	32	--	78	118	233
Petroleum Coke	--	--	1,274	216	--	--	--	--	647	843	--
Marketable	--	--	391	216	--	--	--	--	647	-40	--
Catalyst	--	--	883	--	--	--	--	--	--	883	--
Asphalt and Road Oil	--	--	1,748	191	341	--	-291	--	242	2,329	3,213
Still Gas	--	--	1,262	--	--	--	--	--	--	1,262	--
Miscellaneous Products	--	--	109	1	--	--	2	--	21	87	32
Total	1,840	543	106,312	67,307	102,455	1,399	2,312	104,185	7,831	165,528	177,091

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.